ZIV SAS Substation Automation Systems





Substation Automation Systems

P&C IEDs, RTUs, COMMUNICATIONS, SYSTEMS & SW

ZIV e-NET FLEX family suite: all protection functions

ZIV IRL

Compact Feeder Multifunction solution for MV switchgear, with Load Shedding Function to ensure the stability of the system, Back-Up performing capability in HV lines and powerful built-in Control Logic Module.

New brochure: HFLEX2410Iv00







ZIV IRS

Self-powered

Overcurrent and Breaker Failure Protection Relay with Harmonic Blocking



NEW DISTRIBUTED BUSBAR DIFFERENTIAL PROTECTION WITH PROCESS BUS



- Units
- and IEEE 1686-2013 standards.



• Based on the latest standards for **Process Bus** (IEC 61869-9 SV, IEC 61850-8-1 & 9-2 GOOSE, and PTP IEC 61850-9-3) • PRP or **HSR** redundancy between Central Unit and Bay

• Bay units as Protection and Control IEDs. Very **cost**effective for MV busbar differential protection • **Cybersecurity** in accordance with IEC 62351, IEC 62443

Line Differential Protection with Distance Backup

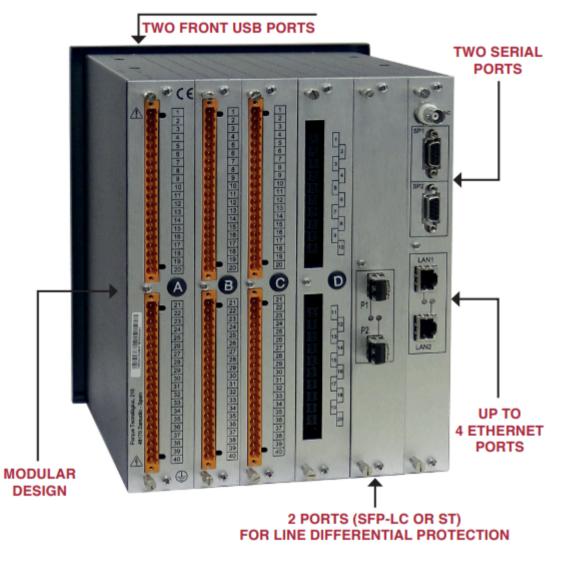
DLF

Both units are suitable for lines of any voltage level, overhead or under ground, multiterminal, and single or parallel circuits.

- DLF-A: for single breaker
- DLF-B: for double breaker or breaker-and-a-half, when CTs are at the line side (1 single set of 3 CTs)



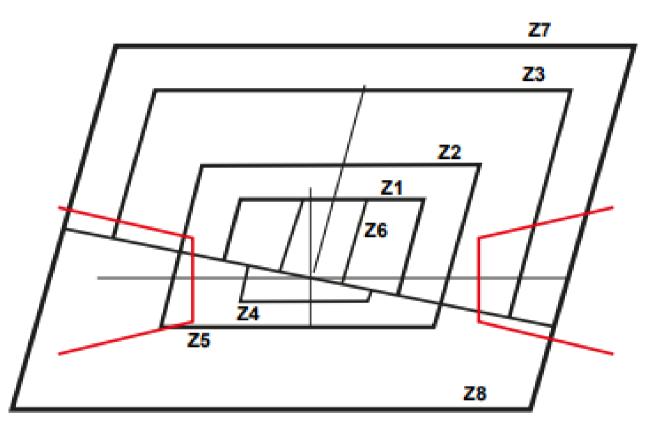




ZLF

Suitable for lines of any voltage level, single or double circuit breaker with any configuration: overhead or underground, single or parallel circuits

- ZLF-B: for single breaker
- ZLF-C: for double breaker or breaker-and-a-half





Distance zones with quadrilateral characteristic and load limiters

Transformer Protection

IDF

for two to four winding transformers or autotransformers, of any voltage level, with single or double circuit breaker.

- IDF-A: for two windings transformers
 IDF-B: for up to three windings transformers
 IDF-E: for up to four windings transformers, or three windings transformers with one winding on breaker-and-a-half





Feeder Protection

IRF

for distribution feeders, transformers and generators, transmission line backup, and BCU (Bay Control Unit for single or double circuit breaker).

- IRF-A: MV Feeder Protection & Control
- IRF-B: double breaker or breaker-and-ahalf BCU
- IRF-C: general alarms BCU / I/O Box
- IRF-D: single breaker BCU

TRIP_WI_OC ECHO_OC IN_RECEIPT_OC BLK_INV_A_OC PU_IOC_N2	5



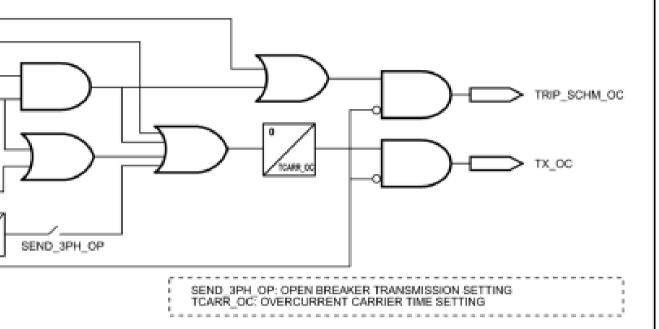


Figure 6. Permissive Overreach Trip Scheme Block Diagram (Overcurrent).

Automatic Voltage Regulator

RTF

for up to 5 power transformers in parallel.





ANSI	Function	Uns.
90	Voltage Regulator.	1
	LDC (LDC-Z, LDC R-X).	1
	Under Voltage Block with Temporization.	1
	Maximum Switching Current Block.	1
	Voltage Out of Range Block with Temporization and Reset.	1
	Power Reversal Detection.	1
	Tap Changer Monitoring.	1
59	Phase Overvoltage.	1
81m	Underfrequency.	1
60VT	VT Supervision.	1

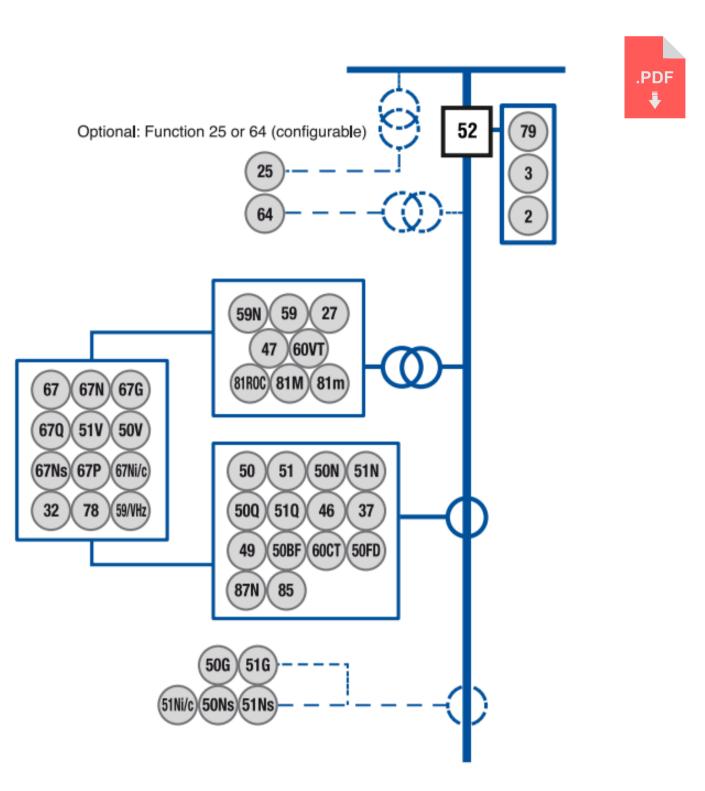
Compact Feeder Multifunction Protection

IRL-F

 Compact Feeder Multifunction solution for MV switchgear, with Load Shedding Function to ensure the stability of the system, Back-Up performing capability in HV lines and powerful built-in Control Logic Module







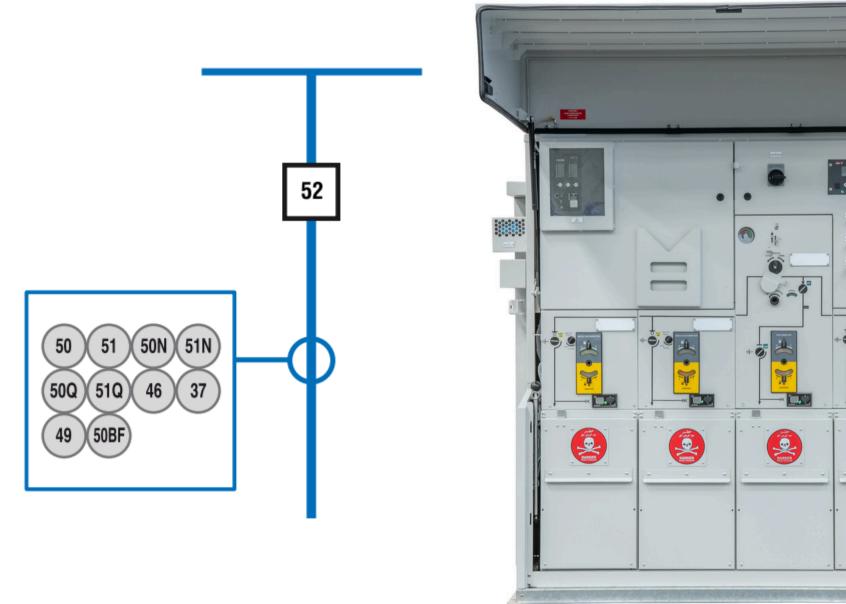
Self-powered Overcurrent and Breaker Failure Protection Relay with Harmonic Blocking

IRS

Where dependable auxiliary power source is not available, the IRS Relay can be energized either directly from Main Current Transformers, AC/DC Auxiliary Voltage or through the USB Front Port.





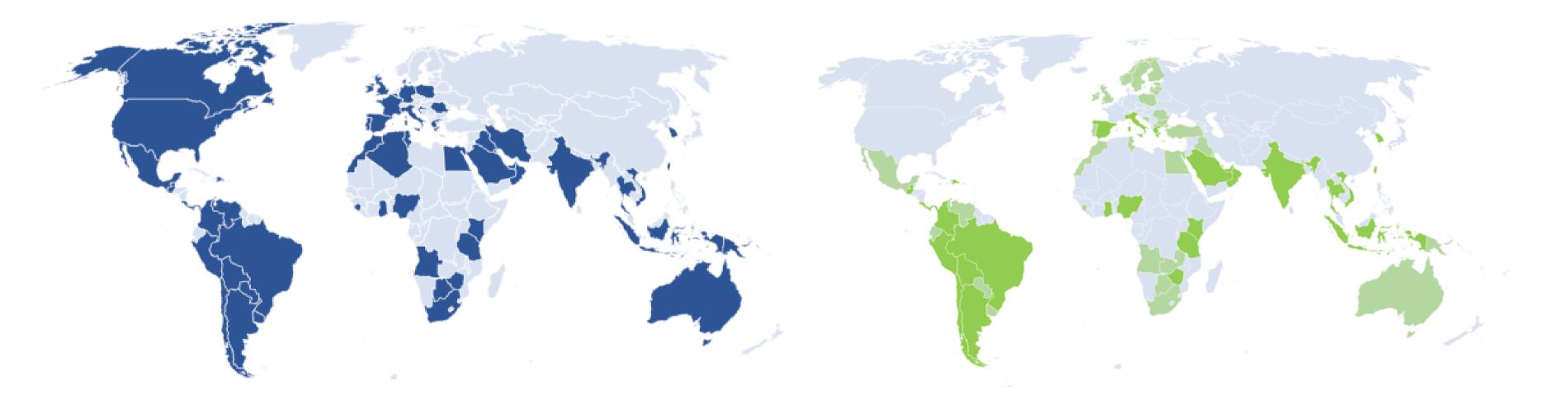






References & Homologations

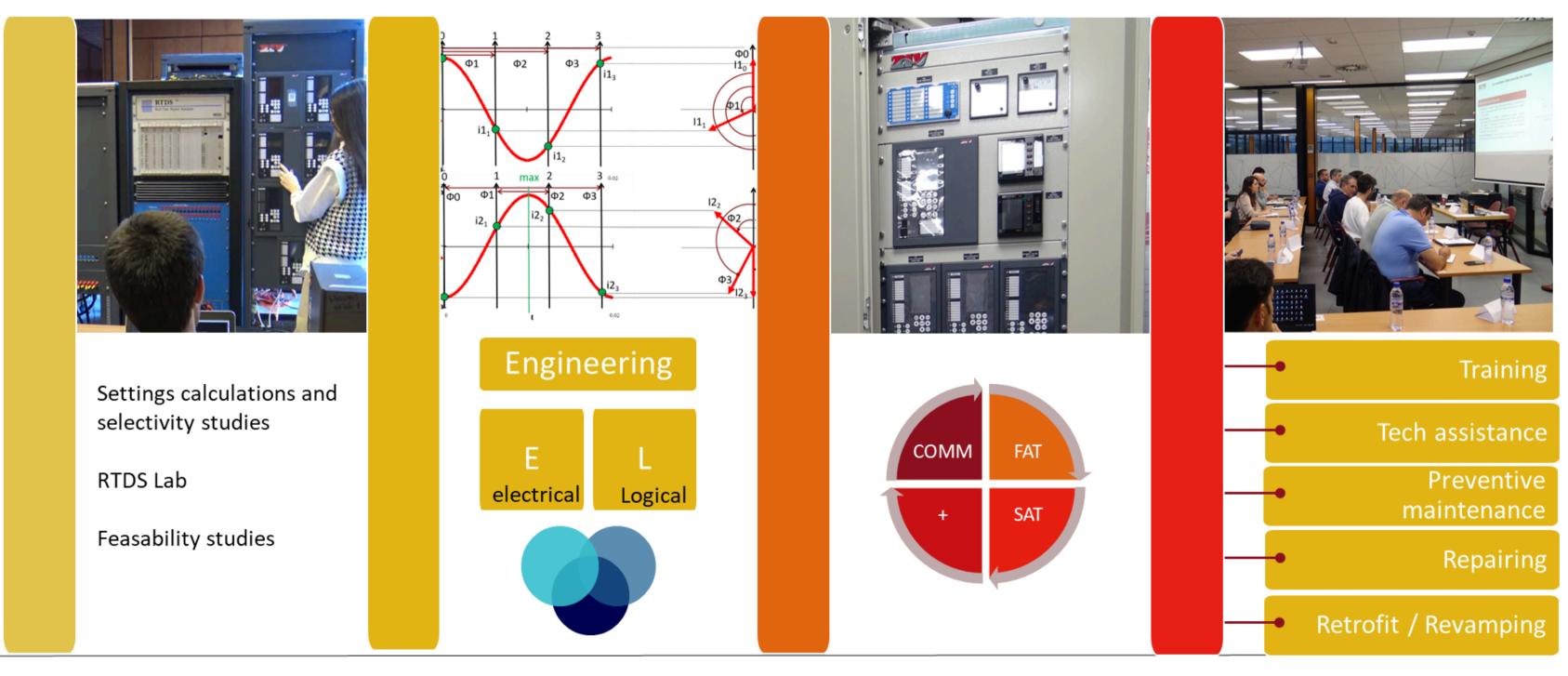
References





IEDs certifed

Value Added Services Systems Integration & Eng. Services | Use cases



ANALYSIS

DESIGN

IMPLEMENTATION





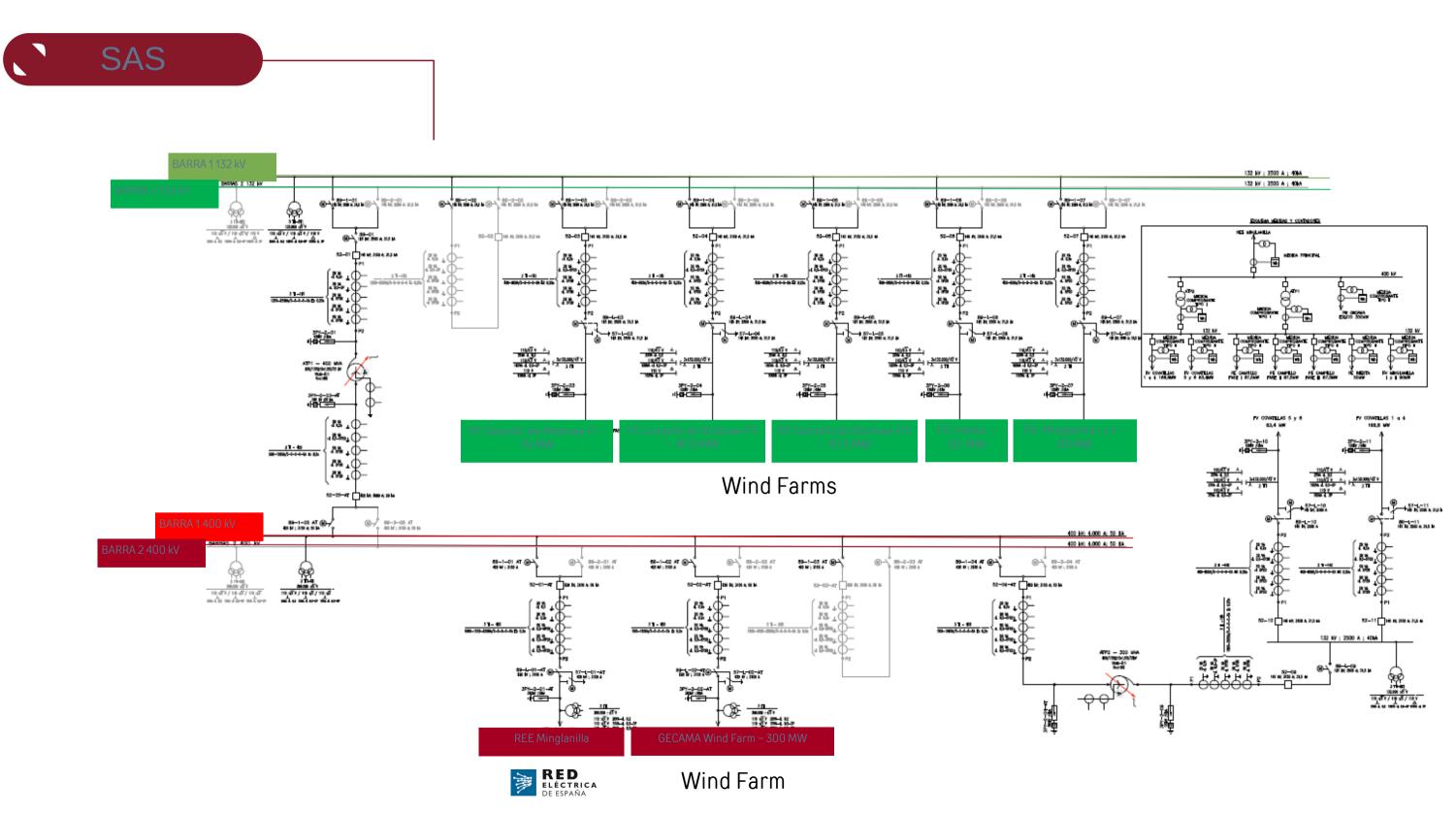
+ SERVICES





SAS Minglanilla

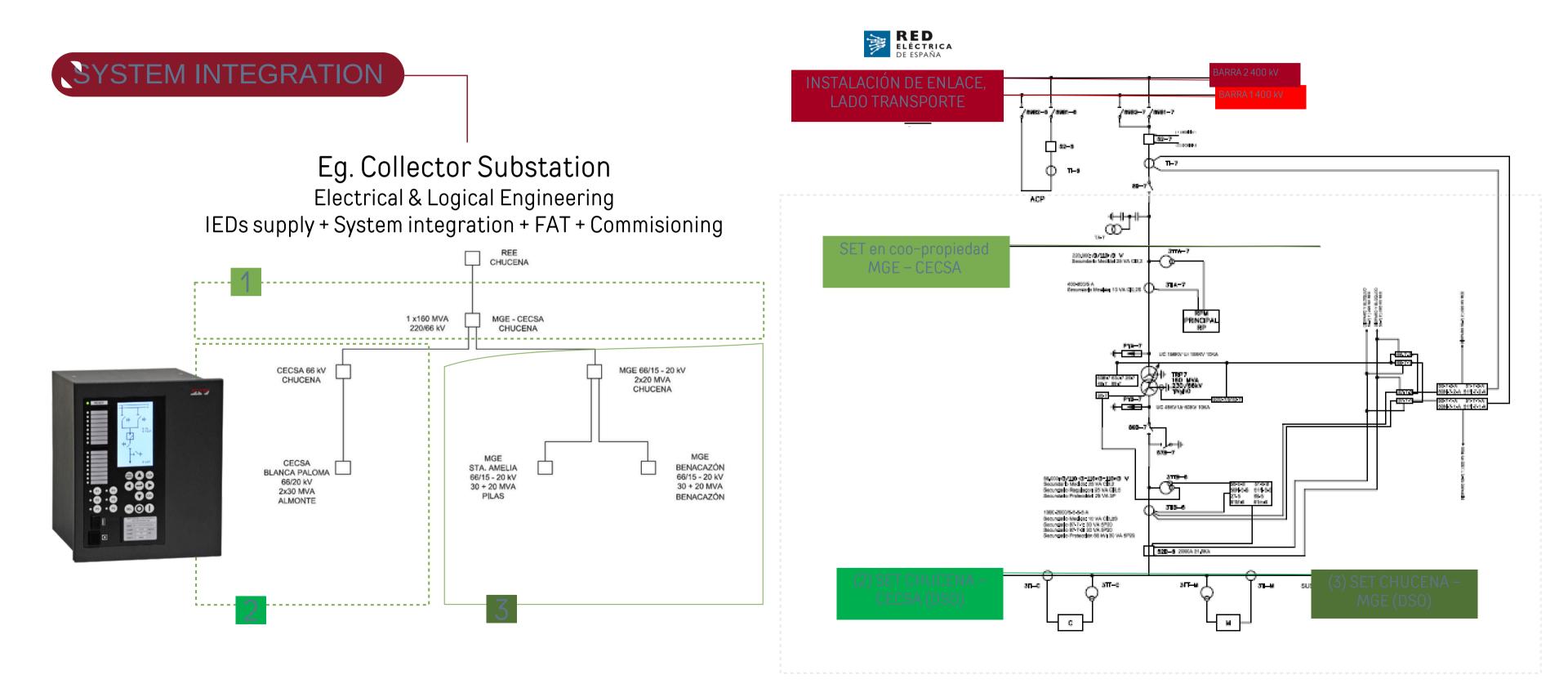
A Wind Farm Substation Automation System (30/132kV subst., 132kV line, Generation Subst. 132/400 kV, & evacuation line 400kV)



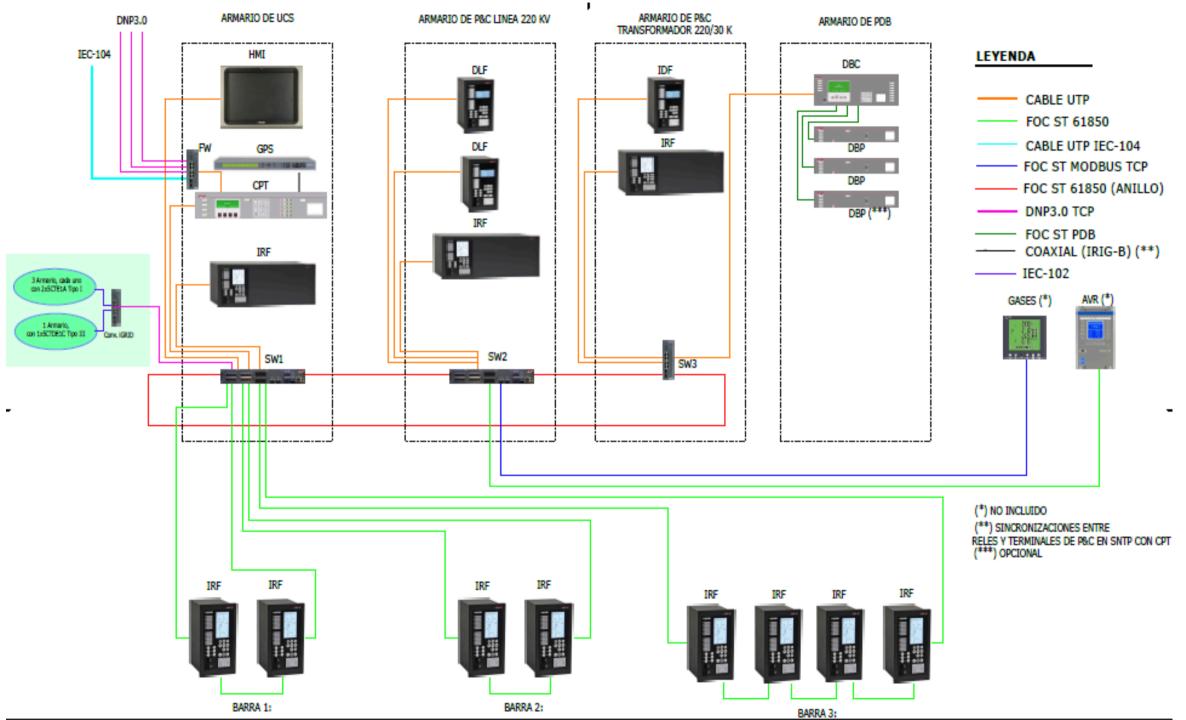


+600MW

SAS | Chucena



Sas | Venalta



ZIV has equipped the new Venalta substation and a new line position for Huéneja (220kV). A complete SAS for three solar parks capable of generating 150MW

EPC:

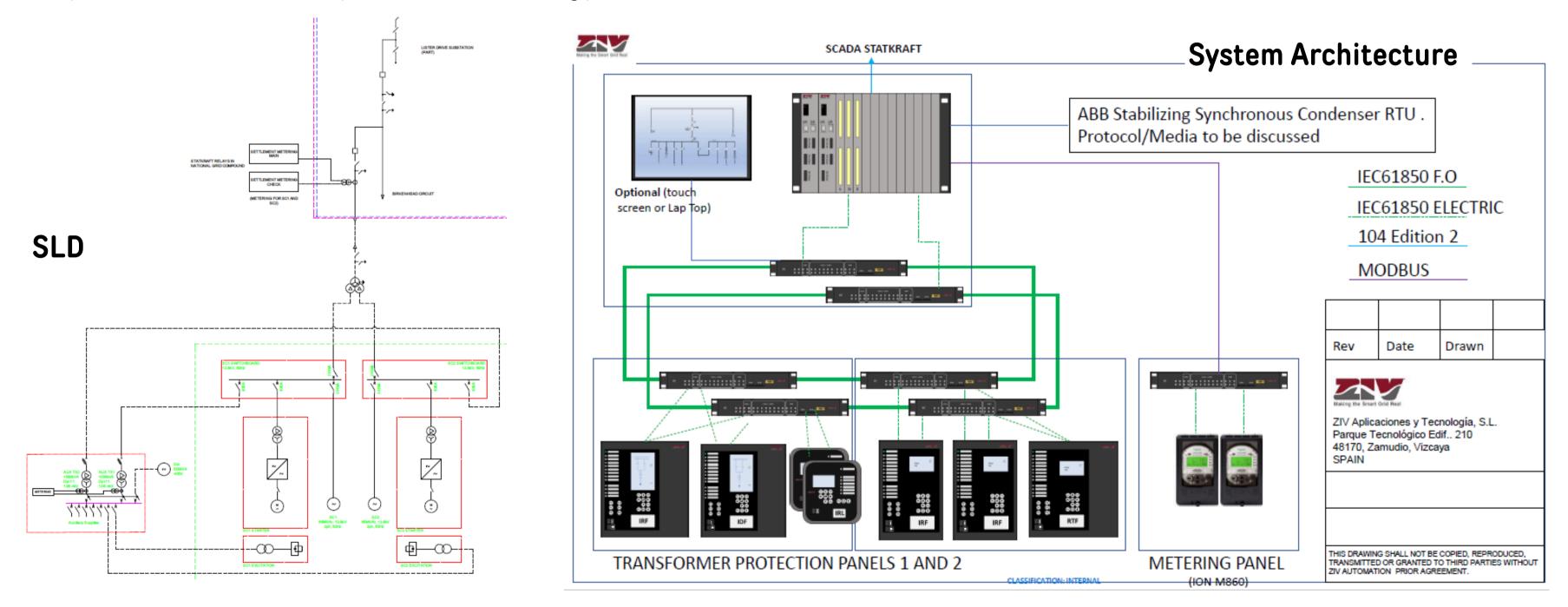




Read more

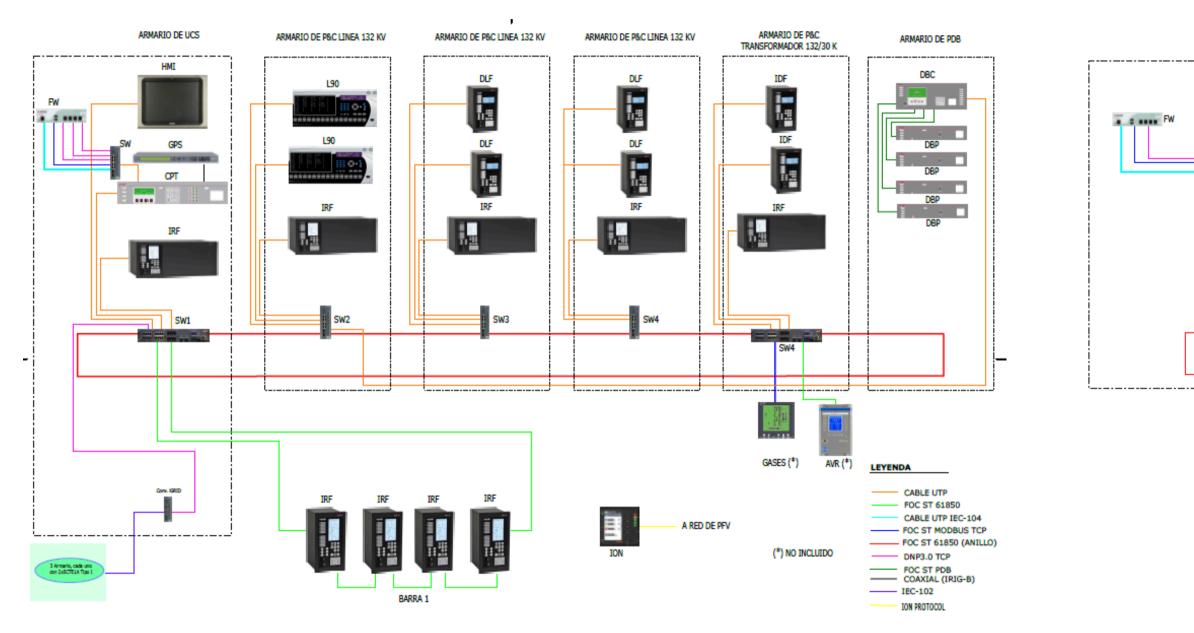
SAS | Liister Drive Stability Project

A project in collaboration between the ZIV team of experts in Substation Control and RTUs located Newcastle (UK) and the experts in protection and control systems at ZIV headquarters. The project consisted in a connection of a Stabilizing Synchronous Condenser in the National Grid transmission system. It included the protection and control of the transformer both for the 275Kv as for the 13,8kV part considering also the necessities of the controller of the SSC device itself. The direct client was the British company NRS Group and the owner of the project was the UK's subsidiary of Nordic company Statkraft who accepted the ZIV IEDs, systems and communications protocols in the tendering phase.





SAS | Los Llanos I -II- III

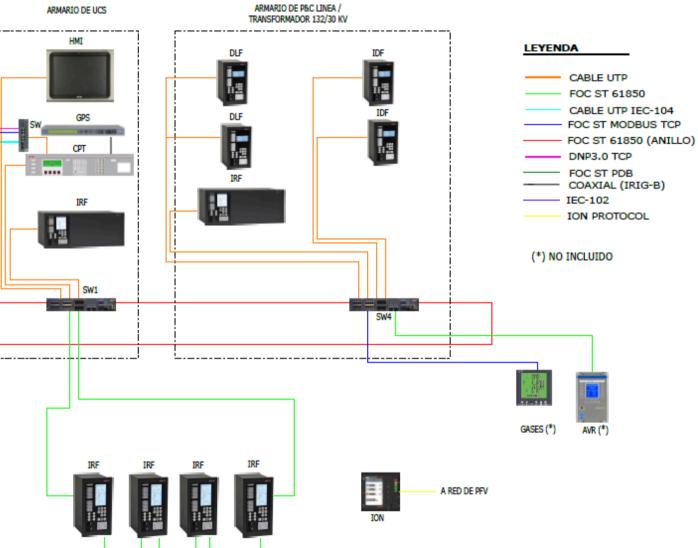






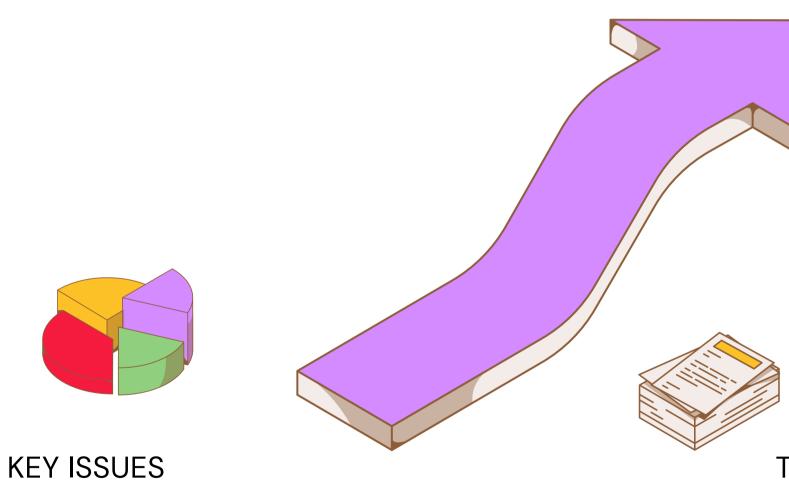
IPP:

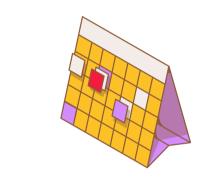




BARRA 1

Next step Let`s spend 10 min together to identify





NEXT MEETING

TASKS





Contact us now for further information ziv@zivautomation.com