

# **BCF** Capacitor Bank Protection (ZIV e-NET flex family)





## **General characteristics**

- ✓ Powerful programable logic
- ✓ 2000 event log. Up to 100 oscillography seconds
- ✓ Alphanumeric or graphic display
- ✓ Easy HW expansion without FW updates
- $\checkmark$  Unused protection elements can be hidden
- ✓ Custom mapping of physical current and voltage inputs to protection elements
- ✓ Can be used to protect multiple bays
- ✓ Up to 20 analog channels, 160 DI, 80 DO, and 22 LEDs
- ✓ Bonding, RSTP, PRP and HSR redundancy
- ✓ IEC 61850 ed. 1 & ed. 2 protocols, DNP3.0, Modbus RTU and PROCOME
- ✓ Native process bus. Analog input cards operate as Merging Units for the CPU. Synchronized samples at 4800 Hz (as per IEC 61869-9)
- ✓ Cybersecurity in accordance with IEC 62351 and IEEE 1686-2013 standards. RBAC, secure keys, physical and logical port disabling, cybersecurity event log, and securing of management protocols (PROCOME, HTTPS, SFTP, SSH)
- ✓ Time synchronization by IRIG-B, SNTP and PTP (Ordinary Clock / Transparent Clock)

ZIV Model BCF for capacitor banks in grounded or ungrounded, **single** or **double wye**, **delta** or **H** configuration, with external or internal fuses, or fuseless

The main protection units are differential voltage, voltage unbalance, and current unbalance, all of them with a calibration feature that eliminates the inherent imbalances of the bank.

A series of additional overcurrent and voltage units provide backup protection.

Making the Smart Grid Real



## **Characteristics**

#### **Phase Voltage Differential Unit**

Measures the difference between the bus phase voltage and the capacitor bank intermediate tap phase voltage considering PT ratios.

For ungrounded banks the differential voltage unit ponders the neutral voltage in the differential calculation.

A calibration feature is applied once the capacitor bank is connected, cancelling errors and imbalances due to tolerances in the manufacturing process of the bank itself. The calibration enables more sensitive settings.

#### Compensated voltage unbalance unit

Measures the difference between the calculated bus neutral voltage and the capacitor bank neutral voltage, considering PT ratios. The differential voltage represents the capacitor bank voltage unbalance without the system voltage unbalance.

A calibration feature enables a more sensitive setting by eliminating inherent unbalances due to tolerances.

#### Phase current unbalance unit

Calculates the current circulating in the same phase on two parallel banks. This method eliminates any system unbalance since both banks are affected equally. Can be applied in grounded or ungrounded banks.

A calibration feature enables a more sensitive setting by eliminating inherent unbalances due to tolerances.

#### Neutral current unbalance unit

Calculates the neutral current circulating between two parallel banks with a common neutral. This method eliminates any system unbalance since both banks are affected equally. Can be applied in grounded or ungrounded banks.

A calibration feature enables a more sensitive setting by eliminating inherent unbalances due to tolerances.

### **Protection units**

| ANSI | FUNCTIONS                                    |   |
|------|--|---|
| 60P  | Phase current unbalance                      | 3 |
| 60N  | Neutral current unbalance                    | 3 |
| 50   | Instantaneous phase overcurrent              | 6 |
| 51   | Time phase overcurrent                       | 6 |
| 50N  | Instantaneous Neutral overcurrent            | 6 |
| 51N  | Time Neutral overcurrent                     | 6 |
| 50Q  | Instantaneous negative sequence overcurrent  | 6 |
| 51Q  | Time negative sequence overcurrent           | 6 |
| 50G  | Instantaneous ground overcurrent (measured)  | 6 |
| 51G  | Time ground overcurrent (measured)           | 6 |
| 50V  | Instantaneous voltage restrained overcurrent | 3 |
| 51V  | Time voltage restrained overcurrent          | 3 |
| 67   | Phase directional overcurrent                | 1 |
| 67N  | Neutral directional overcurrent              | 1 |
| 67G  | Ground directional overcurrent               | 1 |
| 67P  | Positive-sequence directional overcurrent    | 1 |
| 67Q  | Negative-sequence directional overcurrent    | 1 |
|      | Harmonic Blocking                            | 2 |
| 87V  | Phase voltage differential                   | 3 |
| 59C  | Compensated neutral unbalance                | 3 |
| 27   | Phase undervoltage                           | 3 |
| 59   | Phase overvoltage                            | 3 |
| 59N  | Neutral overvoltage                          | 3 |
| 64   | Ground overvoltage                           | 3 |
| 81M  | Overfrequency                                | 4 |
| 81m  | Underfrequency                               | 4 |
| 81D  | Frequency Rate of Change                     | 4 |
|      | Load shedding                                | 1 |
| 50BF | Breaker failure                              | 2 |



Three sizes: Full 19" rack, 1/2 rack, or 1/3 rack with 6U high

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