SAS 2016 - 2017

New Solutions for Substation Automation

Monitoring, Protection and Communication IEDs





The new generation of Protection, Control & Communication IEDs for HV & MV Systems

ZIV launches e-NET suite:

Complete and reliable solutions for power transmission and distribution systems.

A wide range of powerful IEDs managed by one common user-friendly tool.

Designed to meet the most demanding requirements in each application field:

- Lines
- Transformers
- · Busbars and breakers
- Feeders
- Motors
- · Bay control applications
- Grid automation



One tool for all IEDs and Systems

Intelligent Electronic Devices (IEDs)
Substation Central Units (RTUs)

Switches

Terminal Servers

Merging Units

RIO modules

Key features:

- · Multiprotocol (IEC 61850, DNP3, IEC 101/104, Modbus)
- · Graphic Interface (drag & drop mode).
- · Graphic Editor for Logics (IEC 31131, function block diagram)
- · Project mode /stand alone mode
- · Partial insertion of elements
- · Automatic mapping of user signals
- · Third-party IEDs integration.



The software that makes it easy

Configuration / communication / logics





Monitoring and Control for HV & MV Power Systems



Modular XCell

Compact XCell

Substation Control Unit for centralized & distributed systems in one device

Modular XCell

Real-time access to hardwired plant data, intelligent IEDs, networked IEC 61850 devices and smart meters.

Ideally suited for new substations or upgrade and integration of existing substations

Compact XCell

Modular Gateway/RTU (19"rack x 4U / 2U)

Two redundant hot-swappable power supplies

2 multipurpose (independent or redundant) CPUs with 4 Ethernet ports & 10 serial ports.

Extra 2 slots available for additional CPUs or I/Os modules

Convenient display, control buttons and 9 programmable LEDs

Adaptable & Modular

Hardware options configurable with software functions.

Up to 40 analog Inputs for Voltage or Current.

Possibility to protect two feeders with only one device.

Up to 180 digital inputs and 70 digital outputs.

Transducer inputs cards available.

Communications protocols: DNP3, MODBUS, IEC61850 (Ed. 2).

Configurable HMI.

Time synchronization: IRIG-B, 1588, SNTP.

Redundancy protocols: PRP, HSR, RSTP.

Rack & Flush mounting.

CyberSecure

under IEC62351 and NERC CIP.



Modular, Adaptable & Cybersecure relays for HV Power Systems

Overcurrent Multifunction & BCU

Transformer differential + distance protection

Line differential + distance protection





Multifunction Protections for MV Power Systems & Industry



IRL - model

Protection system for Grounded or Ungrounded schemes

Broad range of applications:

MV feeders

Motors

Back-up in HV lines

Powerful built-in control logic module

Optimized & compact relay

- Up to 8 Analog inputs and 24 I/Os
- 8 programmable LEDs
- Convenient display and control buttons
- Multi-protocol (IEC61850,DNP3, Modbus)



Self-powered relays for Industry and Utility **Secondary Substations**

Overcurrent and Earth-Fault protection

Energized either directly from main CTs, AC auxiliary voltage or through the USB front port.

Common applications are:

Ring Main Units (RMUs) in Industrial and Secondary Substations.

Retrofitting projects.

Back-up in HV/MV transformers.



IRS - model

Key features:

- · Complies with IEEE 1613 & IEC 61850-3 standards.
- Brings the necessary capabilities to implement the automation of Electrical Substations according to the IEC 61850 standard.
- Supports IEEE 1588v2 clock synchronization (Precision Time Protocol) standard.
- · Flexibility in number and type of ports.
- · Front or rear port arrangement.
- 4 Gigabit Ethernet SFP bays and up to 32 Fast Ethernet ports (RJ-45, MT-RJ, ST, SC, LC, LC SM) or up to 24 IEEE 1588 (PTP) ports.
- · Digital I/O (managed via SNMP).
- · Layer 3 capabilities (RIP, OSPF & BGP routing protocols).



e-NET comms

IEC-61850 Ethernet Switch for Electrical Substations

Flexibility in optical fiber ports for transmitting services from distribution substations.

- · Configurable priority for each port.
- · QoS features to identify critical services.
- · Advanced RSTP implementation.
- Local and remote management through a console or a built-in web server (HTTP/HTTPS), SSH and Telnet server.
- · SNMPv1, SNMPv2c and SNMPv3 agent.
- · GARP/GMRP, DHCP, NTP, VRRP, management access with TACACS+, and client equipment access control with RADIUS.
- · IGMP snooping.
- · Q-in-Q operation (double-tagged).
- · Link aggregation by LAG function (static).
- · Compact 19"/1 s.u. chassis.









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